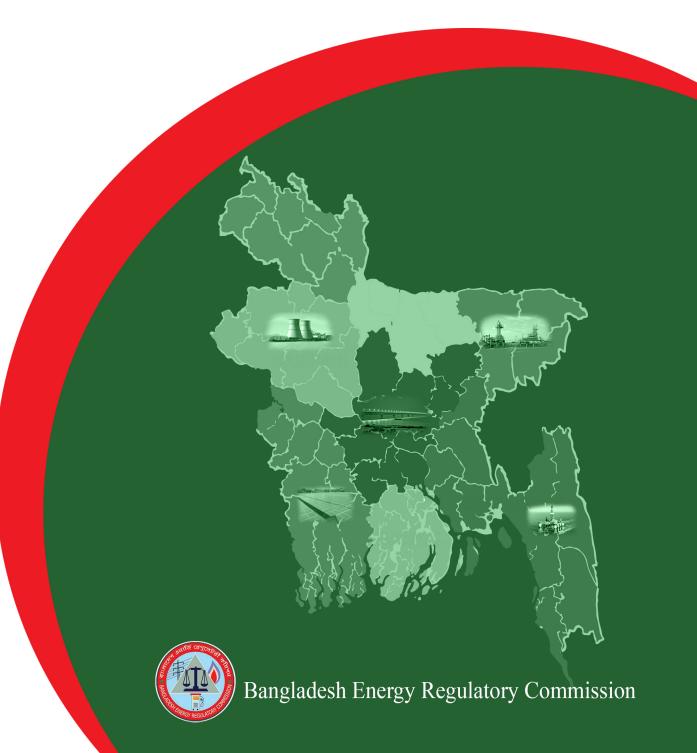
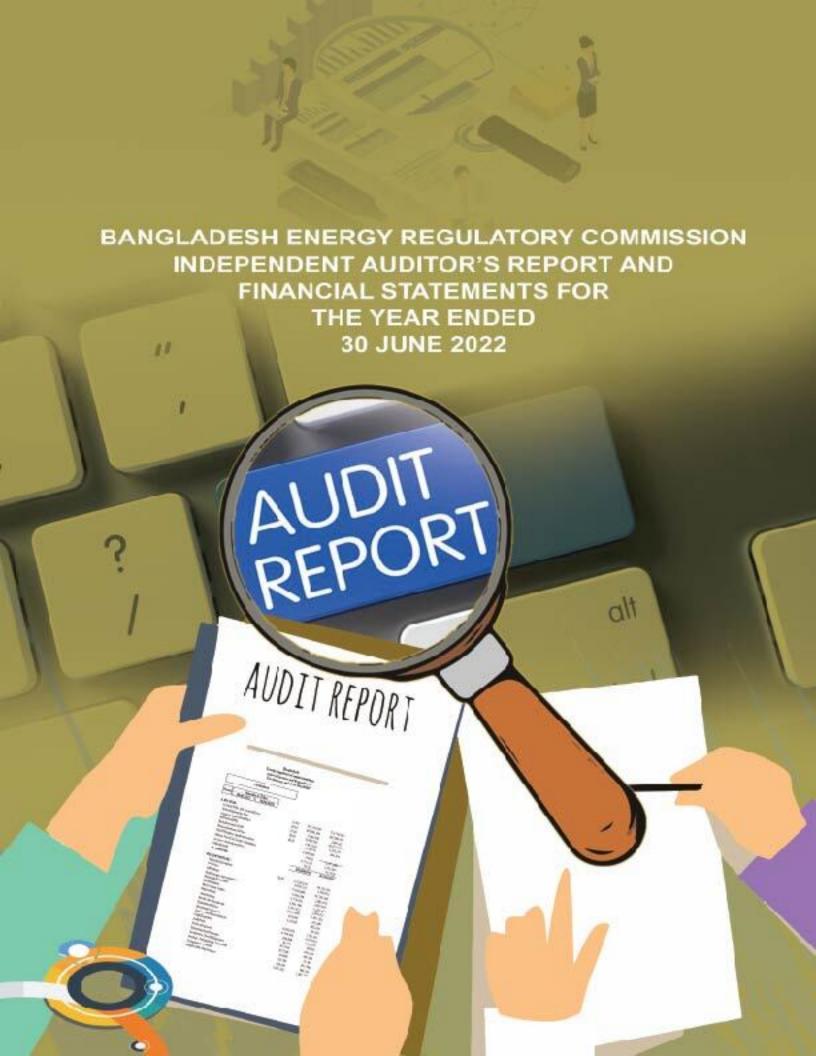


#### Auditor's Report and Financial Statements

For The Year Ended 30 June 2022







#### Independent Auditor's Report To

#### Bangladesh Energy Regulatory Commission

#### Opinion

We have audited the financial statements of Bangladesh Energy Regulatory Commission (the "Commission"), which comprise the statement of Financial Position as at 30 June 2022, and the Statement of Income and Expenditure, Statement of Revenue, Income and Capital Expenditure, Statement of changes in equity and Statement of Cash Flows for the year then ended, and Notes to the Financial Statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Bangladesh Energy Regulatory Commission as at 30 June 2022, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs) and other applicable laws and regulations.

#### Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Commission in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these ethical requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### Emphasis of Matters:

We draw attention to the note 3.00(Revenue Recognition) of the financial statements, the Commissionis adopting a hybrid accounting system for this class of account wherebythe income generated from multiple sources of revenue streams is accounted for using the cash basis of accountingapart from Interest Income earned on Fixed Deposit Receipt (FDR) which is accounted for using accrual basis. However, in accordance with IAS 1, an entity should prepare its financial statements, except for cashflow using either the accrual or cash basis of accounting. Hence, preparation of financial statements using both cash and accrual basis leads to inconsistencies to exists in the financial statements.

#### Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters are addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.



Risk	Our response to the risk
1. Investment in FDR	The state of the s
TheCommission has total Investment in FDR Tk. 1,529,926,149 (2021:1,389,230,880) in government and non-government commercial bank during the financial year 30 June 2022 which is 72.48% of total asset. The Commission has encashed (4) FDR in total Tk. 91,800,000along with interest Tk. 54,800,165during the financial year. This was an area of focus for our audit and significant audit effort TheCommission's disclosure relating toFDR investment are included in Note 6.00 "Investment in FDR" & Note 18.00 "Interest on FDR" to the financial position.	We tested the design and operating effectiveness of key controls focusing on the following:  > We verified the existence and legal ownership of FDR investment;  > Obtained and verified the FDR Receipt;  > Calculate and Verify the Interest received on investment;  > Obtain Bank statements for interest received and FDR encashment;  > Evaluating the adequacy of disclosure to financial statements.  Finally assessed the appropriateness and presentation of disclosures against FDR investment.
2. Property, Plant and Equipment	
TheCommission has represented total Property Plant and Equipment (WDV)Tk.102,608,149 (2021: Tk. 106,540,691) during the financial year 30 June 2022 which recovers 4.86% of total assets. The Commission represents addition for property, plant equipment Tk. 2,172,504 and charged depreciation during the financial year Tk. 6,105,046 for property, plant and equipment during the financial year 30 June 2022. This was an area of focus for our audit and significant audit effort The Commission's disclosure relating to property, plant and equipment are included in Note 4.00	We tested the design and operating effectiveness of key controls focusing on the following:  > We verified the existence and legal ownership of Property, Plant and Equipment;  > Obtained and verified the Property Plant register;  > Calculate and verify the depreciation of Property, Plant and Equipment;  > Evaluating the adequacy of disclosure to financial statements

#### Other Information

"Property, Plant and Equipment"&Annexure- A

"Depreciation" to the financial position.

Management of the Commission is responsible for the other information. The other informati comprises all of the information in the Annual Report other than the financial statements and our auditors' report thereon. The Annual Report is expected to be made available to us after the date of this auditor's report.

assessed

and Equipment.

the

presentation of disclosures against Property, Plant

appropriateness

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.



#### Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and other applicable laws and regulations and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Commission's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Commission or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Commission's financial reporting process.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatements, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identified and assessed the risks of material misstatement of the financial statements, whether
  due to fraud or error, design and perform audit procedures responsive to those risks, and obtained
  audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not
  detecting a material misstatement resulting from fraud is higher than for one resulting from error, as
  fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of
  internal control.
- Obtained an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.

Evaluated the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

• Concluded on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Commission's ability to continue as a going concern. If we concluded that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions were based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Commission to cease to continue as a going concern.

 Evaluated the overall presentation, structure and content of the Commission's financial statements, including the disclosures, and whether the financial statements represent the underlying trans-

actions and events in a manner that achieves fair presentation.



#### Auditor's Report and Financial Statements

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

#### Report on Other Legal and Regulatory Requirements

We also report that:

- we have obtained all the material information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- in our opinion, proper books of accounts as required by law have been kept by the Commission so far as it appeared from our examination of these books;
- the statement of financial position and statement of income and expenditure together with the annexed notes dealt with by the report are in agreement with the books of accounts and returns; and
- the expenditures incurred and payments made were for the purpose of the Commission's business for the year.

Place: Dhaka

Dated: 28 September 2022

Md. Iqbal Hossain FCA

Senior Partner

Enrolment No:596 (ICAB)

ZohaZamanKabir Rashid & Co.

Chartered Accountants

DVC:



#### Bangladesh Energy Regulatory Commission Statement of Financial Position Asat 30 June 2022

Particulars	Notes	Amount in Taka	
Farticulars		30.06.2022	30.06.2021
ASSETS:			
Non Current Assets:			
Property,Plant and Equipment (WDV)	4.00	102,608,149	106,540,691
Intangible Assets	5.00	866,265	950,750
Investment in FDR	6.00	1,529,926,149	1,389,230,880
Current Assets:		1,633,400,563	1,496,722,321
Advance against Expenses	7.00	3,449,782	
	5. 400,000	The state of the s	1,093,942
Interest Receivable on FDR	18.00	30,555,477	29,085,394
Cash and Cash Equivalents	8.00	443,389,576	448,041,142
		477,394,835	478,220,478
Total Assets			
		2,110,795,398	1,974,942,799
EQUITY AND LIABILITIES:			
Equity	0.00	27 445 225	27 445 225
Capital Fund	9.00	27,445,325	27,445,325
Retained Earnings	10.00	2,082,292,896	1,942,350,516
		2,109,738,221	1,969,795,841
Current Liabilities:			
Creditors for Expenses	11.00	1,057,177	2,025,606
General Provident Fund	12.00		2,579,930
Benevolent Fund	13.00	2:	426,258
Group Insurance	14.00	1900/1000	115,164
1	5050,375070	1,057,177	5,146,958
Total Equityand Liabilities		2,110,795,398	1,974,942,799

The notes from 01 to 20 are an integralpart of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC Member BERC

Chairman BERC

Place, Dhaka

Dated: 28 September 2022

Md. Iqbal Hossain FCA

Senior Partner

Enrolment No. 596 (ICAB) Zoha Zaman Kabir Rashid & Co.

#### Bangladesh Energy Regulatory Commission Statement of Income and Expenditure For the year ended 30 June 2022

Tor the year ended 30 June 2022				
Particulars	Notes	Amoun	t in Taka	
1 at ticular s	Notes	30.06.2022	30.06.2021	
A. INCOME:				
Licence Fees and Renewal Fees	15.00	184,572,081	172,700,855	
System Operation Fees	16.00	161,780,164	182,999,361	
Licence Application Fees	17.00	5,062,438	2,894,657	
Interest on FDR	18.00	54,800,165	46,623,853	
Bank Interest on SND	19.00	4,815,126	4,532,573	
Dispute Settlement Fees		840,200	3,128,578	
Tariff Fixation Application Fees -		1,600,000	04.002	
Others Fees For License (Penalties) Licence Amendment Fees		1,077,566	94,902	
Other Income		3,722,244 79,250	4,735,332 155,626	
Other meonic		79,230	133,020	
Total Income		420,668,036	415,546,935	
Overtime Office Rent Publicity and Advertisement Printing & Stationary Entertainment Daily Labour wages Depreciation Amortization Books and Periodicals Examination Fees Petrol and Lubricants		1,606,855 16,730,162 2,985,278 2,987,943 1,238,396 1,344,025 7,167,124 237,687 302,354	1,659,158 17,643,866 7,204,598 1,714,651 1,943,789 1,335,225 6,105,046 216,566 152,636 129,500 4,030,043	
Honorarium/Remuneration Legal Expenses Audit Fees Medical Expenses Miscellaneous Expenses		6,306,016 1,646,575 99,188 883,609 487,809	6,799,889 859,988 86,250 877,393 657,309	



Particulars	Notes	Amount in Taka	
rarticulars		30.06.2022	30.06.2021
Committee Meeting Expenses		55,800	84,080
Postage, Telegram and Telephone		841,988	953,766
Computer Accessories		880,552	528,520
Repairs and Maintenance		1,822,051	1,657,105
Bank Charges		747,516	803,791
Seminar and Conference		1,149,078	
Training -		7,716,753	
Transport Insurance		997,448	882,170
Travelling and Daily Allowances		405,338	9,071,594
Utility Expenses		1,725,224	1,698,555
Transfer to Pension Fund		150,000,000	150,000,000
Interest Expense for GPF		1,460,205	1,741,069
Cleaning And Washing expenses			65,700
Uniform		528,236	570
Membership Fees		46,153	170
Day Celebration Expenses		172,422	
Total Expenditure		257,309,181	280,725,656
Excess of Income over Expenditure	[A-B]	139,942,380	158,237,754

The notes from 01 to 20 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC Member BERC Chairman BERC

Place, Dhaka

Dated: 28 September 2022

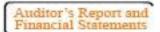
Md. Iqbal Hossain FCA

Senior Partner

Enrolment No. 596 (ICAB)

Zoha Zaman Kabir Rashid & Co.





#### Bangladesh Energy Regulatory Commission Statement of Income, Revenue and Capital Expenditure For the year ended 30 June 2022

Particulars	Notes	Amount in Taka	
Farticulars	ivotes	30.06.2022	30.06.2021
A. INCOME:			
Licence Fees and Renewal Fees	15.00	184,572,081	172,700,855
System Operation Fees	16.00	161,780,164	182,999,361
Licence Application Fees	17.00	5,062,438	2,894,657
Interest on FDR	18.00	54,800,165	46,623,853
Bank Interest on SND	19.00	4,815,126	4,532,573
Dispute Settlement Fees		840,200	3,128,578
Tariff Fixation Application Fee		1,600,000	12
Others Fees For License (Penalties)		1,077,566	94,902
Licence Amendment Fee		3,722,244	4,735,332
Other Income		155,626	79,250
Total Income		420,668,036	415,546,935
B. EXPENDITURE:			
Salary & Allowances	20.00	51,529,350	49,113,457
Overtime		1,606,855	1,659,158
Office Rent		16,730,162	17,643,866
Publicity and Advertisement		2,985,278	7,204,598
Printing & Stationary		2,987,943	1,714,651
Entertainment		1,238,396	1,943,789
Daily Labour wages		1,344,025	1,335,225
Depreciation		7,167,124	6,105,046
Amortization		237,687	216,566
Books and Periodicals		302,354	152,636



Particulars	Notes	Amount in Taka	
raruculars		30.06.2022	30.06.2021
Examination Fees		3 <del>5</del> 3	129,500
Petrol and Lubricants		3,905,241	4,030,043
Honorarium/Remuneration		6,306,016	6,799,889
Legal Expenses		1,646,575	859,988
Audit Fees		86,250	99,188
Medical Expenses		883,609	877,393
Miscellaneous Expenses		487,809	657,309
Committee Meeting Expenses		55,800	84,080
Postage, Telegram and Telephone		841,988	953,766
Computer Accessories		880,552	528,520
Repairs and Maintenance		1,822,051	1,657,105
Bank Charges		747,516	803,791
Seminar and Conference		2,012,747	1,149,078
Training		7,716,753	
Transport Insurance		997,448	882,170
Travelling and Daily Allowances		405,338	9,071,594
Utility		1,725,224	1,698,555
Transfer to Pension Fund		150,000,000	150,000,000
Interest Expense for GPF		1,460,205	1,741,069
Cleaning And Washing Expenses		-	65,700
Uniform		528,236	(100)
Membership Fees		46,153	100
Day Celebration Expenses		172,422	100
Total Expenditure		280,725,656	257,309,181



Particulars	Notes	Amount in Taka		
Farticulars	Notes	30.06.2022	30.06.2021	
C. CAPITAL EXPENDITURE:				
Land		392,365	H)	
Functional Building Decoration		15,125	#3	
Furniture & Fixture		435,500	889,013	
Office Equipment		24,465	77,000	
Office Equipment CC Camera		70,295	122,520	
Computer Equipment		806,254	505,900	
Computer Software		132,081	54,015	
Engineering /Communication Equipment		428,500	925,580	
Total Capital Expenditure		2,304,585	2,574,028	
Total Expenditure (B+C)		283,030,241	259,883,209	

The notes from 01 to 20 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC

Member BERC Chairman BERC

Place, Dhaka

Dated: 28 September 2022

Md. Iqbal Hossain FCA

Senior Partner

Enrolment No. 596 (ICAB)

Zoha Zaman Kabir Rashid & Co.



#### Bangladesh Energy Regulatory Commission Statement of Changes in Equity For the year ended 30 June 2022

Particulars		Notes	Amount	in Taka
Farticula	15	Notes	30.06.2022	30.06.2021
Particulars	Capital Fund	TA Project	Retained Earnings	Total Equity
Balance as on 01.07.2021 Excess of Income over Expenditure Balance as on 30.06.2022	9,623,496 - 9,623,496	17,821,829 - 17,821,829	1,942,350,516 139,942,380 2,082,292,896	1,969,795,841 139,942,380 2,109,738,221
Balance as on 01.07.2020 Excess of Income over Expenditure Balance as on 30.06.2021	9,623,496 - 9,623,496	17,821,829 - 17,821,829	1,784,112,762 158,237,754 1,942,350,516	1,811,558,087 158,237,754 1,969,795,84

The notes from 01 to 20 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director

(Finance and Accounts) BERC

Member BERC Chairman

Place, Dhaka

Dated: 28 September 2022

Md. Iqbal Hossain FCA

Senior Partner

Enrolment No. 596 (ICAB)

Zoha Zaman Kabir Rashid & Co.



#### Bangladesh Energy Regulatory Commission Statement of Cash Flows For the year ended 30 June 2022

Particulars 1	Notes	Amount in Taka	
Farticulars		30.06.2022	30.06.2021
Cash Flow from Operating Activities:			
Excess of Income over Expenditure		158,237,754	139,942,380
Adjustment for:		and the second second	ALLMONTO DO BOLONO
Depreciation charged		7,167,124	6,105,046
Amortization charged		237,687	216,566
(i) Operating profit before working capital changes 146,263,992		165,642,565	3/1
(Increase)/Decrease in Advance Against Expenses		(2,355,841)	1,036,112
(Increase)/Decrease in Interest Receivable on FDR		(1,470,082)	5,426,946
Increase/(Decrease) in Creditors for Expenses		(968,429)	(2,213,781)
Increase/(Decrease) in General Provident Fund		(2,579,930)	428,400
Increase/(Decrease) in Benevolent Fund		(426,258)	117,000
Increase/(Decrease) in Group Insurance		(115,164)	22,100
(ii) Changes in Working Capital		(7,915,705)	4,816,776
Interest received during the year		(42,495,269)	(39,060,636)
Net Cash flows from operating activities (i+ii)		131,398,706	95,853,019
Cash flow from Investing Activities:			0000T070707000000
Acquisition of Property, Plant and Equipment		(2,172,504)	(2,520,013)
Acquisition of Software		(132,081)	(54,015)
Investment in FDR		(98,200,000)	70,000,000
Net Cash used in Investing Activities		(100,504,585)	67,425,972
Cash Flow from Financing Activities:		51 (A) 47(A) 51	
Capital Fund Account		243	920
Other Finance		28	500
Net Cash flows from financing activities		7 S G	120
Net changes in Cash & Cash Equivalent		(4,651,566)	198,824,685
Add: Cash and Cash Equivalents at the beginning of the	year	249,216,457	448,041,142
Cash and Cash Equivalents at the end of the year		443,389,576	448,041,142

The notes from 01 to 20 are an integral part of these financial statements. These financial statements were approved by the Commission and were signed on its behalf by:

Director (Finance and Accounts) BERC

Member BERC Chairman BERC

Place, Dhaka

Dated: 28 September 2022

Md. Iqbal Hossain FCA

200000000

Senior Partner

Enrolment No. 596 (ICAB)

Zoha Zaman Kabir Rashid & Co.



#### Bangladesh Energy Regulatory Commission Notes to the Financial Statements As at and for the year ended 30 June 2022

#### 1.00 About the Commission

Bangladesh Energy Regulatory Commission (BERC) an independent and impartial regulatory body was established on 13 March, 2003 under an Act of Parliament (Act No.13 of 2003) and started to function with effect from 27 April, 2004 with a view to creating an atmosphere conducive to private investment in the generation of electricity and transmission, transportation and marketing of gas resources and petroleum products, to ensure transparency in the management, operation and tariff determination in these sectors and to protect consumers' interest and to promote the creation of a competitive market

#### 1.01 Establishment and Constitution of the Commission

Being a statutory body the Commission shall have perpetual succession and common seal with powerto acquire and hold movable and immovable properties to transfer such property subject to the provision of the Act and may be by the said name, sue and be sued. The Commission is constituted with a full-time Chairman and Four Members appointed by the President of the Republic under BERC Act 2003, Section 6 (2) who shall hold office for a period of three (3) years from the date of assumption of their respective office and shall be eligible for reappointment for another term only. At present, the Commission is a fully constituted one.

#### 1.02 Vision of the Commission

To create an enabling environment, efficient, well-managed and sustainable energy sector in Bangladesh for providing energy at just & reasonable cost and protection of consumers' interest & satisfaction through fair practice.

#### 1.03

- (a) To promote equal opportunities for public and private investments;
- (b) To ensure justice through dispute settlement;(c) To protect consumers' interest in energy sector;
- (d) To ensure good governance in energy sector;
- (e) To fix up reasonable tariff in energy sector,
- (f) To issue licenses among the government and private agencies dealing with energy business;
- (g) To ensure efficiencies in energy sector; and

#### (h) To develop competitive market in energy sector. 1.04 Strategic goals of the Commission

- (a) To make sure Annual work Plan for every employee;
- (b) To make out Annual Performance Agreement between supervisor and subordinate at beginning of every fiscal year;
- (c) To fix up training schedule to improve employees' efficiencies;
- (d) To fix up key performance Indicator for evaluation of employees' performance; and
- (e) To digitize all operations in BERC.



#### 1.05 Functions of Bangladesh Energy Regulatory Commission

To determine efficiency and standard of the machinery and appliances of the institutions using energy and to ensure through energy audit the verification, monitoring, analysis of the energy and the economy use and enhancement of the efficiency of the use of energy;

- To ensure efficient use, quality services, determine tariff and safety enhancement of electricity generation and transmission, marketing, supply, storage and distribution of energy;
- To issue, cancel, amend and determine conditions of licenses, exemption of licenses and to determine the conditions to be followed by such exempted persons;
- To approve schemes on the basis of overall program of the licensee and to take decision in this
  regard taking into consideration the load forecast and financial status;
- · To collect, review, maintain and publish statistics of energy;
- To frame codes and standards and make enforcement of those compulsory with a view to ensuring quality of service;
- To develop uniform methods of accounting for all Licensees;
- To encourage to create a congenial atmosphere to promote competition amongst the Licensees;
- To extend co-operation and advice to the Government, if necessary, regarding electricity generation, transmission, marketing, supply distribution and storage of energy;
- To resolve disputes between the Licensees, and between Licensees and consumers, and refer those
  to arbitration if considered necessary;
- To ensure appropriate remedy for consumer disputes, dishonest business practices or monopoly;
- To ensure control of environmental standard of energy under existing laws; and
   To perform any incidental functions if considered appropriate by the Commission for the
- fulfillment of the objectives of this Act for electricity generation and energy transmission, marketing, supply, storage, efficient use, quality of services, tariff fixation and safety improvement.

#### Basis of Preparation of Financial Statements Basis of Accounting

Bangladesh Energy Regulatory Commission generally follows the accrual basis of accounting except income from fees which are accounted on a cash basis. The Financial Statements have been prepared and the disclosures of information are made in accordance with Generally Accepted Accounting Principles (GAAP) and International Financial Reporting Standards (IFRSs) as long as applicable for the Company. Figures have been rounded off to the nearest Taka. Figures and Presentation relating to the previous year included in this report have been rearranged, wherever necessary, in order to conform to current year's presentation.



#### Reporting Period

The financial statements cover the financial year from 01 July 2021 to 30 June 2022 with comparative figures for the financial year from 01 July 2020 to 30 June 2021.

#### Offsetting

Financial assets and liabilities are offset and the net amount is reported in the financial statements only when there is legally enforceable right to set-off the recognized amounts and the organization intends either to settle on a net basis, or to realize the assets and to settle the liabilities simultaneously.

#### Materiality and aggregation

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

#### Functional and Presentation Currency

These financial statements are presented in Bangladesh Taka (Taka/Tk.), which is both functional currency and presentation currency of the Commission.

#### Level of Precision

The figures in the Financial Statements have been rounded off to the nearest Taka.

#### Components of Financial Statements

The Financial Statements include the following components as per IAS 1 "Presentation of Financial Statements":

- Statement of Financial Position;
- Statement of Income and Expenditure;
- iii. Statement of Income, Revenue and Capital Expenditure;
- Statement of Changes in Equity;
- v. Statement of Cash Flows; and
- vi. Accounting Policies and Explanatory Notes.

#### Comparative Information

Comparative information has been disclosed in respect of the year 2020-2021 for all numerical information of the Financial Statements and also the narrative and descriptive information when it is relevant for understanding of the current period's Financial Statements.

Last year's figures have been rearranged where considered necessary to conform to current year's presentation.

#### Consistency of Presentation

The presentation and classification of all items in the Financial Statements have been retained from one period to another period unless where it is apparent that another presentation or classification would be more appropriate having regard to the criteria for the selection and application of accounting policies or changes is required by another IFRS.





#### Accounting Policies

The significant accounting policies followed in the preparation and presentation of these financial statements is summarized below:

#### Revenue Recognition

In compliance with the requirements of IFRS 15: Revenue from Contract with Customers, revenue is recognized only when the services are provided and invoiced to the clients and its realization is reasonably certain.

Income realized from License Fees, System Operation Fees, Application Fees, Renewal Fees, Amendment Fees is recognized in the Statement of Income & Expenditures when there is certainty that all of the conditions for receipt of the income have been complied with and the relevant expenditure that it is expected to compensate has been incurred and charged to the Statement of Income & Expenditures.

Net gains and losses on the disposal of property, plant & equipment and other non-current assets, including investments, are recognized in the Statement of Income & Expenditures after deducting from the proceeds on disposal, the carrying value of the item disposed of and any related selling expenses.

#### Expenditure Recognition

Expenses in carrying out the operations of Commission and other activities of the Commission are recognized in the Statement of Income and Expenditure during the period in which they are incurred. Other expenses incurred in administering and running the organization and in restoring and maintaining the property, plant and equipment to perform at expected levels are accounted for on an accrual basis and charged to the Statement of Income and Expenditure.

#### Going Concern

The Financial Statements are prepared on a going concern basis. As per Management's assessment, there is no material uncertainty relating to events or condition which may cast doubt upon the Commission's ability to continue as a going concern.

#### Use of Estimates and Judgments

The preparation of Financial Statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and underlying assumptions are based on past experience and various other factors that are believed to be reasonable under the circumstances, the result of which form the basis of making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period or in the period of revision and future periods if the revision affects both current and future periods. In consideration of most closely reflection of the expected pattern of consumption of the assets as well as discretion of Governing Body in current year depreciation policy has been changed Reducing Balance Method.



#### Property, Plant and Equipment

#### Recognition and Measurement

This has been stated at cost less accumulated depreciation in compliance with the requirements of IAS 16: Property, Plant and Equipment. The cost of acquisition of an asset comprises its purchase price and any directly attributable cost of bringing the assets to its working condition.

#### Maintenance Activities

The Commission incurs maintenance costs for all its major items of property, plant and equipment. Repair and maintenance costs are charged as expenses when incurred.

#### Depreciation

Depreciation is charged on the cost of the assets over the period of their expected useful life, in accordance with the provisions of IAS 16: Property, Plant and Equipment. Irrespective of the date of acquisition, full year depreciation is charge at the following rates on "Reducing" balance method:

Sl. No	Items	Rates (%)
1	Office Building (Renovation)	15
2	Furniture and Fixtures	10
3	Office Equipment	15
	Computer Equipment	20
5	Motor Vehicle	20
6	Engineering & Communication Equipment	15
7	Books & Periodicals	20
8	Sundry Assets	10

#### Intangible Assets

#### Components

The main item included in intangible asset is software.

#### Basis of recognition

An Intangible asset shall only be recognized if it is probable that future economic benefits that are attributable to the asset will flow to the Commission and the cost of the asset can be measured reliably in accordance with IAS 38: Intangible Assets. Accordingly, this asset is stated in the Financial Statement at cost less accumulated amortization and accumulated impairment losses, if any.

#### Subsequent expenditure

Subsequent expenditure on intangible asset is capitalized only when it increases the future economic benefits embodied in the specific assets to which it relates. All other expenditure is expensed as incurred.

#### Amortization

Irrespective of the date of acquisition, full year amortization of intangible asset is charged on "Reducing" balance method at a rate of 20% to write off the cost of intangible assets.



#### Cash and Cash Equivalents

Cash and cash equivalents include cash in hand, in transit and with banks on current and short-term deposit accounts which are held and available for use by the Commission without any restriction. There is insignificant risk of change in value of the same.

#### Advances against Expenses

Advances are initially measured at cost. After initial recognition, advances are carried at cost less deductions, adjustments or any other changes.

#### Capital Fund

The fund has been provided by the Government of Bangladesh to run the operation of the

#### General Provident Fund

The permanent employees of the Commission contribute to 'Bangladesh Energy Regulatory Commission Employees General Provident Fund' which is governed by the General Provident Fund Rules, 1979 as mentioned in regulation no. 54 of Bangladesh Energy Regulatory Commission Employees Service Rules, 2008.

A separate trustee board was formed by the Commission on 12 August 2014 to operate and manage 'Bangladesh Energy Regulatory Commission Employees General Provident Fund'. For this purpose, the Trustee Board opened an SND Account on 28 July 2016 at Sonali Bank Limited, Kawran Bazar Branch in the name of 'Bangladesh Energy Regulatory Commission Employees General Provident Fund' bearing A/C No.0117203000-217.

#### Employees Pension Fund:

The permanent employees of the Commission have the following retirement benefits:

- (a) General Provident Fund and
- (b) Gratuity

The Commission has taken initiative to introduce "Pension Scheme" as per provision of regulation 56 of Bangladesh Energy Regulatory Commission Employees Service Regulations, 2008 for its permanent employees in place of existing retirement benefit i.e. General Provident Fund and Gratuity. It has formed a separate Trustee Board to operate and manage 'Bangladesh Energy Regulatory Commission Employees Pension Fund' on 27 March 2019 in its meeting Ref: 12.2019 according to the direction of 'Energy and Mineral Resources Division' of Ministry of Power, Energy and Mineral Resources.

The Trustee Board has opened an SND Account on 1 April 2019 at Sonali Bank Limited, Kawran Bazar Branch in the name of 'Bangladesh Energy Regulatory Commission Employees Pension Fund' bearing A/C No. 0117203000-239.

#### Fees Income

Income from Fees has been recognized on cash basis.

#### Interest Income

Interest income on fixed deposits has been recognized on accrual basis of accounting in the period in which the income is accrued.



#### Statement of Cash Flows

The Statement of Cash Flow has been prepared in accordance with the requirements of IAS 7: Statement of Cash Flows. The cash generated from operating activities has been reported using the Indirect Method as the benchmark treatment of IAS 7, whereby major classes of gross cash receipts and gross cash payments from operating activities are disclosed.

#### Events after the Reporting Period

Events after the reporting period that provide additional information about the Commission's position at the date of Statement of Financial Position or those that indicate that the going concern assumption is not appropriate are reflected in the financial statements. Events after reporting period that are not adjusting events are disclosed in the notes when material.

200,291,806	30.06.2021 197,771,793
	\$25 (See 1979) \$25 (S
	\$25 (See 1979) \$25 (S
	\$25 (See 1979) \$25 (S
2 172 504	
2,172,504	2,520,013
202,464,310	200,291,806
93,751,115	86,583,991
6,105,046	7,167,124
99,856,161	93,751,115
102,608,149	106,540,691
	93,751,115 6,105,046 99,856,161

A schedule of fixed assets as on 30 June 2022 is enclosed under Annexure-A.

#### Intangible Assets:

A. Cost		
Opening Balance	2,073,984	2,019,969
Add: Addition during the year	132,081	54,015
	2,206,065	2,073,984
B. Accumulated Amortization		
Opening Balance	1,123,234	885,547
Add: Amortization charged during the year	216,566	237,687
	1,339,800	1,123,234
Written Down Value (A-B)	866,265	950,750
The state of the s		

A schedule of intangible assets as on 30 June 2022 is enclosed under Annexure-B.



		Amount	m taka
6.00	Investment in FDR:	30.06.2022	30.06.2021
0.00	Opening Balance (Principal & Interest)	1,389,230,880	1,420,170,244
	Add: Previous year's Interest Adjustment	2	2
		1,389,230,880	1,420,170,244
	Less: FDR Encashment (Principal)	91,800,000	130,000,000
		1,297,430,880	1,290,170,244
	Less: FDR Encashment (Interest)	10,834,813	12,990,163
		1,286,596,067	1,277,180,081
	Add: Investment during the year (Principal)	190,000,000	60,000,000
		1,476,596,067	1,337,180,081
	Add: Interest received during the year	53,330,082	52,050,799
	Closing Balance (Principal & Interest)	1,529,926,149	1,389,230,880
		_	

A schedule of FDR Investment as on 30 June 2022 is enclosed under Annexure-C.

Advance against Expenses:		
Advance against Petrol & Lubricant (Note: 7.01)	26,670	26,670
Advance against Legal Expenses (Note: 7.02)	460,000	30,000
Advance against Medical Treatment (Note: 7.03)	350,3543	50,354
Advance against Mobile Bill Allowance (Note: 7.04)	259	10,000
Advance against Travelling Expenses (Note: 7.05)	534,508	388,668
Advance against Others (Note: 7.06)	2,078,250	288,250
	3,449,782	1,093,942
Advance against Petrol & Lubricant:		
Opening Balance	26,670	92,040
Add: Addition During the Year	-	-
	26,670	92,040
Less: Adjustment During the Year	-	65,370
Closing Balance	26,670	26,670
Advance against Legal Expenses:		
Opening Balance	30,000	160,000
Add: Addition During the Year	430,000	330,000
	460,000	490,000
Less: Adjustment During the Year	-	460,000
Closing Balance	460,000	30,000
Citoning Dalance	400,000	30,000

		Amoun	t in Taka
Ad	vance against Medical Treatment:	30.06.2022	30.06.2021
	ening Balance	350,354	350,354
	d: Addition During the Year	333,331	-
		350,354	350,354
	ss: Adjustment During the Year	0.000	25070000
Clo	sing Balance	350,354	350,354
Ad	vance against Mobile Bill Allowance:		
	ening Balance	10,000	10,000
Ad	d: Addition During the Year		
T	ar Adinaturant During the Very	10,000	10,000
	ss: Adjustment During the Year sing Balance	10,000	10,000
7.05	Advance against Travelling Expenses:		
7.05	Opening Balance	388,668	691,169
	Add: Addition During the Year	3,193,468	071,107
	Aut. Auditoli Duling the Tear	3,582,136	691,169
	Less: Adjustment During the Year	3,047,628	302,501
	Closing Balance	534,508	388,668
7.06	Advance against Others:		************
	Opening Balance	288,250	826,490
	Add: Addition During the Year	2,076,425	
		2,364,675	826,490
	Less: Adjustment During the Year	286,425	538,240
	Closing Balance	2,078,250	288,250
8.00	Cash & Cash Equivalents:		
	Cash in Hand	193,795	144,133
	Sonali Bank A/e No. BERC (SND) 0117203000216	120,850,244	205,225,028
	Sonali Bank A/e No.BERC (CA) 0117-20-2000928	105,291,030	242,671,981
	Sonali Bank A/e No. BERC (SND) 0117203000260	217,054,507	20 G
11		443,389,576	448,041,142
9.00	Capital Fund:		
- 100	Received from GOB	9,623,496	9,623,496
	Received from TA Project	17,821,829	17,821,829
		27,445,325	27,445,325



#### Auditor's Report and Financial Statements

Technical Assistance Project (TA Project) for Institutional Development of Bangladesh Energy Regulatory Commission under Power Sector Development Technical Assistance (PSDTA) Project (IDA Grant No. HO92BD), funded by World Bank, has been successfully completed on 31 December 2012. As per provision of approved TPP of the project (Page 9 of TPP) and decision of the Commission (82nd Commission Meeting CM/82/09) all Assets of the project has been transferred to the Bangladesh Energy Regulatory Commission.

Amount in Taka

10.00 Retained Earnings:	30.06.	2022	30.	06.2021
Opening Balance	1,942	,350,516	1	,784,112,762
Add: Excess of Income over Expenditure	1000000	,942,380		158,237,754
Closing Balance		,292,896	1	,942,350,516
		,,2,,0,,0	3.5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
11.00 Creditors for Expenses:				
Labour wages		139,7	50	104,250
Officer's Salary				18.6
Staff Salary		46,5		243
House Rent Allowance		30,2		586
Medical Allowance		7,5	00	436
Education Allowance		100 6	01	3 <del>4</del> 33
Telephone Allowance		108,6	91	157
Special Allowance		-		727
Charge Allowance		122.4	24	122 124
Overtime		132,4		132,424
Electricity		309,1	0/	227,034
Telephone		0.0	00	12,004
Books and Periodicals		8,9		21,390
Audit Fee		99,1	88	86,250
Office Rent		4.0	00	1,392,980
Internet and Fax		4,8		5,000
Fuel & Lubricant		99,5		0.210
Postage & Mailing exp		8,5		9,210
Utility Exp		48,5	30	35,064
Water Entertainment Allowance		•		5,603
		12,5	00	276
Energy Allowance Tiffin Allowance		1,0		
Tittii Allowatice		1,057,1		2,025,606
12.00 General Provident Fund:		1,057,1	11	2,023,000
Opening Balance		2,579,9	20	2,151,530
Less:Excees Deducted amount traferred to an officer's sal		5,4		2,131,330
Less. Excees Deducted annount tratefied to all officers sai		2,574,4		2,151,530
Add: Deduction From Salary during The Year		2,0/4,7	20	2,901,500
Time. Democrati Form Salary and the Ten		5,524,1		
Less: Transfer to GPF own Account (A/C No217)		5,524,1		2,473,100
Closing Balance		5,524,1	J-T	2,579,930
During this financial year, 60 employees' total contribution for C	PF is Th	2 949 720	The	
along with the previous balance of Tk. 2,574,434 has been to				

011720-2000928 to 'BERC Employees General Provident Fund' A/C (no. 011720-3000217).

#### 

During this financial year, 60 employees' (17 officers and 43 staffs) total deduction for Benevolent Fund is Tk.108,000 [60xTk.150x12]. The total amount along with the previous balance of Tk. 426,258 has been transferred from the BERC's CD A/C 011720-2000928 to 'BERC Employees Benevolent Fund' A/C (no. 011720-3000265).

14.00	Group Insurance Fund :		
	Opening Balance	115,164	93,064
	Add: Deduction From Salary during The Year	20,400	22,100
		135,564	115,164
	Less: Transfer to GIF own Account (A/C No266)	135,564	( <del>-</del> )
	Closing Balance		115,164

During this financial year, 17 officers' total deduction for Group Insurance Fund is Tk. 20,400 [17 x Tk.100 x 12]. The total amount along with the previous balance of Tk. 115,164 has been transferred from the BERC's CD A/C 0117-20-2000928 to 'BERC Employees Group Insurance' A/C (no. 011720-3000266).

15.00	License Fees and Renewal Fees:		
	Power	7,508,500	46,157,133
	Gas	4,757,000	79,316,500
	Petroleum	13,608,140	47,227,222
		25,873,640	172,700,855
16.00	System Operation Fees:		
	Power	109,729,942	101,372,278
	Gas	52,050,222	81,533,835
	Petroleum		93,248
		161,780,164	182,999,361



17.00	Application Fees:	30.06.2022	30.06.2021
17.00	Power	2,915,250	1,926,100
	Gas	973,000	155,000
	Petroleum	1,174,188	813,557
		5,062,438	2,894,657
18.00	Interest on FDR:		
	Interest Received during the year	53,330,082	52,050,799
	Add: Interest Receivable during the year	30,555,477	29,085,394
		83,885,559	81,136,193
	Less: Last year Receivable	29,085,394	34,512,340
	25	54,800,165	46,623,853
Det	tail schedule of Interest receivable as on 30 June 202	22 is enclosed under Anne	0 20 00 00
	.00 Bank Interest on SND/CA:		7057504571
	Sonali Bank A/C No. 216	3,521,015	4,532,573
	Sonali Bank A/C No. 928	A 15	8 8
	Sonali Bank A/C No. 260	1,294,111	
		4,815,126	4,532,573
20.	.00 Salary & Allowances		
	Officer's Salary	16,115,600	15,973,189
	Staff Salary	7,458,380	7,762,040
	Festival Bonus	5,695,870	3,888,410
	Consultation fee	470,000	882,353
	House Rent Allowance	14,001,970	12,760,716
	Cook Allowance	960,000	1,273,382
	Medical Allowance	1,294,500	1,314,000
	Charge Allowance	60,960	37,275
	Entertainment Allowance	3,600	8,750
	Telecommunication Allowance	97,252	103,600
	Bangla New Year Allowance	394,548	393,368
	Rest & Recreation Allowance	710,740	88,380
	Energy Allowance	1,958,230	1,850,312
	Education Assistance Allowance	334,500	341,000
18	Special Allowance	712,000	837,000
	Washing Allowance	31,200	33,800
	Security Allowance	960,000	1,273,382
	Tiffin Allowance	115,200	124,800
	Conveyance Allowance	154,800	167,700
		51,529,350	49,113,457

Amount in Taka

## Bangladesh Energy Regulatory Commission Schedule of Property, Plant & Equipment As at 30 June 2022

[Annexure-A] Amount in Taka

_			COST	LS.		-0.0		DEPRECIATION	IATION		
No.	Particulars	Balance as on 01.07.2021	Addition During the Year	Disposal during the year	Balance as on 30.06.2022	Rate of Dep.	Balance as on 01.07.2021	Charged during the year	Adjustment during the year	Balance as on 30.66, 2022	Written Down Value as on 30.06.2022
		-	2	,	<b>≠1+2-3</b>	S	9	7=(4-6)*5		9-6+7-8	10=4-9
-	Land & Land Development:	1									
	Land	74,430,022	392,365		74,822,387	960	6			•	74,822,387
_	Building Decoration:	1									
_	Penotional Building Descrition	2,055,576	15,125		2,070,701	9651	1,355,325	107,306	994	1,462,631	000'809
-	Office Building Decention	3,479,939			3,479,939	15%	3,479,938			3,479,938	_
11	Fumitize & Fixture	6,780,590	435,500	٠	7,216,090	9601	3,661,493	355,460		4,016,953	3,199,137
3	Office Equipment:	1						350	100	25.70	
_	Office Equipment	1,129,130	24,465	÷	1,153,595	15%	538,656	92,241	•	768,059	\$22,698
	Office Equipment Air-cooling & Ducting	2,348,440		25	2,348,440	15%	2,199,876	22,285		2,222,161	126,279
11	Office Equipment: Television	604,190	1		604,190	9651	399,405	30,718	•	430,123	174,067
_	Office Equipment: OC Camera	1,130,797	70,295		1,201,092	15%	618,146	87,442	100	705,588	495,504
a.	Office Squipment: Others	2,034,084	1		2,034,084	15%	1,945,994	13,214		1,959,208	74,877
_	Computer Equipment	9,560,641	806,254	٠	10,366,895	20%	7,382,399	596,899		7,979,298	2,387,597
	Motor Vehioles	88,906,660		*	88,906,660	20%	67,881,500	4,205,032	39	72,086,532	16,820,128
	Engineerin g/Communication Equipment	7,027,420	428,500		7,455,920	15%	3,510,627	591,794	•	4,102,421	3,353,499
	Books & Periodicals	715,115			715,115	20%	715,114		-	715,114	_
**	8 Sandry Assets	89,202			89,202	9601	62,642	2,656	20 ×	65,298	23,904
Total		200,291,806	2,172,504		202,464,310		93,751,115	6,105,046		191'958'66	102,608,149



# Bangladesh Energy Regulatory Commission Schedule of Intangible Assets As at 30 June 2022

[Annexure-B] Amount in Taka

			COST	ST				AMORTI	AMORTIZATION		
25 S	PARTICULARS	Balance as on During the 01.07.2021 Year	Addition During the Year	Disposal during the year	Balance as on 30.06.2022	P o R	Balance as on 01.07.2021	Charged during the year	Adjustment during the year	Balance as on 30.06.2022	Written Down Value as on 30.06.2022
	7/103	1	2	3	4=1+2-3	10	9	7=(4-6)*5	90	9=6+7-8	104-9
-	1 Intangible Assets:										
0 1	Computer Software	2,073,984	132,081		2,206,065 20%	20%	1,123,234	216,566	2	1,339,800	866,265
	Total	2,073,984	132,081	3,70	2,206,065		1,123,234	216,566	•2	1,339,800	866,265



# Bangladesh Energy Regulatory Commission FDR Statement As at 30 June 2022

[Annexure-C

			200		Incuration	and an annual					Indonesia		
政党	Name of Bank	Opendag Date	FDRNa	Opening	Investment During the Year	Encushed During theyear	Chaing	Entertal Enterts	Opening Balance	Received During the Year	Acerused During the Year	Encueled During theyear	Closing Balance
	1	1	3	,	10	9	7=(4+5-6)	90	6	10	111	13=9+10	13=(9+10-12)
-	BRACBenklad	08.07.2019	48005	21,800,000		21,800,000		6,00%	1,179,681	1,635,304		2,814,985	500 000
2	IFIC Bank Ltd.	14.10.2019	1353613	15,000,000	0.5	15,000,000		7.50%	785,700	1,476,792		2,362,492	
3	Agenti Bank Ltd	20112019	507410	40,000,000	-00	40,000,000	č	6.00%	1,315,827	2,825,601		4,141,428	
4	Bank Asia Ltd.	19.11.2019	0313341	15,000,000	**	15,000,000		4,00%	272,901	1,349,007		1,615,908	
3	5 Basio Bank Ltd.	20.05.2018	102732	20,000,000		•	20,000,000	6.00%	137,201	1,052,490	133,855	2000	1,189,691
10	6 IFICBank Ltd.	20.05.2018	1235108	20,000,000			20,000,000	6.00%	156,236	1,148,425	148,662		1,304,711
1	Agent Benk Ltd.	09.07.2018	\$07349	30,000,000	•	•	30,000,000	6.00%	1,697,099		1,706,580		1,697,099
*	8 Junutu Bank Ltd.	08.07.2018	0547558	20,000,000		Y	20,000,000	6,00%	284271	88	300,609		284271
6	Somil Bank Ltd	01.04.2019	0905941	70,000,000	100		70,000,000	6.00%	1,922,506	3,444,190	931,263	100	5,366,695
10	10 Januara Barak Lod.	01,042019	547594	80,000,000	•	1	80,000,000	6.00%	1.130,028	4474,756	1,117,472		5,604,784
Ξ	11 Agenti Bank Ltd.	01.04.2019	507386	30,000,000	82	7	30,000,000	5.30%	422,510	1,088,412	378,694		1,510,922
12	12 Bangladesh Krishi Bank	01.04.2019	3781	80,000,000	*	•	89,000,000	6.00%	1,141,847	3,385,541	1,109,785	0.000	4,527,388
13	13 EXIM BankLtd	01.042019	851190	20,000,000		*	20,000,000	6.00%	288,507	865,522	282,096		1,154,029
7	14 IFICBank Ltd.	01.04.2019	1285415	20,000,000		•	20,000,000	6.00%	311,517	934,549	304,594	(i)(•))	1,246,066
15	15 Premier Bank Ltd	01.04.2019	0278794	20,000,000			20,000,000	5.00%	201,624	899,108	234,920		1,159,732
16	16 Januara Bank Ltd.	15.04.2019	0547595	20,000,000			20,000,000	6.00%	275,994	2,248,324	229,995	(S 7000)	2,519,318
17	17 Bangla desh Krishi Bank	15.04.2019	37.86	30,000,000	***	*	30,000,000	6.00%	387,515	1,348,558	347,981	20.00	1,701,073
18	BangladeshCommerce Bank Ltd.	15.04.2019	4239	20,000,000	23	63	20,000,000	6.00%	240,129	897,492	238,726	2200	1,137,621
19	19 Juneta Bank Ltd.	25,062019	547213	30,000,000		•	30,000,000	6.00%	28,327	1,656,280	23,606	- 140	1,684,607
20	20 Agenti Bank Ltd.	26.06.2019	6999	20,000,000			20,000,000	6.00%	6236	1,104,028	12,512	•	1,110,284
21	21 Basio Bank Limited	25.06.2019	118549	30,000,000	300		30,000,000	6.00%	28,601	1,672,472	23,834		1,701,073
22	22 Bangladeh Krishi Bank	25.06.2019	3811	18,239,188	25		18,233,188	6.00%	17,374	1,010,054	11,583		1,027,428



			1		Investment	nont	37				Interest		
zi &	Nume of Bunk	Į.	EDR No.	Opening Balance	Investment During the Year	Encashed During the year	Clesing Balance	Bate %	Opening Balance	Received During the Year	Accrused During the Year	Escanhed During theyear	Closing Balance
2011	1	3	3	•	9	9	7=(4+5-4)	8	6	10	п	12=9+10	13=(0+10-12)
FR	Banglade th Commerce Bank Ltd	23.06.2019	2854	20000000	**	2,30	20,000,000	94009	12194	1,125,428	12,807		1,137,622
-	24 Premier Back limited	25062019	00/18900	20,000,000	25		20,000,000	3,00%	19,596	1,140,323	10,886	•	1,159,918
33	Janota Bank Ltd.	14102019	27.73	20,000,000	*8		20,000,000	6,00%	343,164	286,573	758,671		529,737
8	Bengladesh Krishi Bark	14102019	3828	35,000,000			35,000,000	7,00%	918,668	1,272,028	1,580,108		2,190,696
27.8	South East Bank Ltd	14102019	752232	10,000,000	*5		10,000,000	5.50%	25,216	237,216	361,510		489,432
8	Somili Bank Ltd.	20112019	096506	30000000	*	×	30,000,000	5.50%	981,844	610,575	944,579	*	1,592,419
8	Sorali Burk Ltd.	20113019	196506	30000000	- C		30,000,000	3,30%	803,327	789,092	944,579		1,592,419
8	Some Bank Lod.	2011.2019	90,5062	30000000			30,000,000	5.50%	981,84	610,575	944,579		1,592,419
31.8	Somis Burk Ltd.	20113019	896606	20,000,000	300	S	20,000,000	\$50%	664,232	402,126	629,456		1,056,408
25	Sorali Bank Ltd.	2011.2019	196606	20,000,000	4		20,000,000	5,50%	654232	402,126	629,456		1,056,408
	33 Janata Bank Ltd.	1911.2019	0547225	30,000,000	8	•	30,000,000	\$25%	992,740	584,393	711,426	•	1,577,193
	34 Agneri Bank Ltd.	1911,2019	307408	40,000,000	***		40,000,000	5.40%	928,487	1,214,941	1,194,385		2,148,428
-	35 Agrani Bank Ltd.	19112019	907409	30,000,000	3	×	30,000,000	5.40%	987,152	630,366	396,477	*	1,607,413
38	Bengledesh Krishi Bask	19113019	3842	20,000,000	-0.		20,000,000	7.00%	640,098	606,999	749,510		1,245,092
33	BRACBurk Ltd	19113019	48006	10,000,000			10,000,000	600%	133,968	145,990	20,342	•	279,958
**	Soradi Barác Lad.	30122019	296906	200000000			90,000,000	\$100%	1,338,699	1,300,739	1,205,133	٠	2,639,438
8	Jensta Benk Ltd.	30122019	0547231	60,000,000	25		60,000,000	5.50%	1,675,031	1,501,029	1,474,028		3,176,060
8	Basic Bank Ltd.	30122019	118846	10,000,000	25		10,000,000	960039	316,168	319,766	272,507		635,984
#	Social Jelam ic Bankl. td	30122019	10512307	10,000,000			10,000,000	650%	320,141	320,141	202,756		640,382
4	Sonali Bank Ltd.	26013020	07.62.00	20,000,000	8	*	20,000,000	\$ 00%	288,644	767,611	401,086	•	1,056,255
-	43 Janata Bank Ltd.	2701,2020	0847238	20,000,000	-0.0		20,000,000	600%	464,364	599,159	461,368		1,068,523
-	44 AgneriBenk Ltd.	2601,3020	0507416	20,000,000		×	20,000,000	5,60%	461,235	325,316	177,749	*	1,287,061
-	45 Bangladesh Krishi Bank	26012020	3856	20,000,000			20,000,000	630%	503,715	651,304	500,465		1,154,919
8	Premier Bank Ltd.	26013020	02198119	20,000,000			20,000,000	5,00%	468,701	604,129	388,064	•	1,072,830
0	Bangladeth Commerce	26013020	2008/89	10000000		8.	10,000,000	7,30%	295.394	375,683	298,489		500 003



		1	23		Investme	Name .	200	Section 24			Interest		
명호	Nume of Bank	Openio	FDR No.	Opening Balance	Investment During the Year	Encashed During the year	Closing Balance	Eate %	Operating Balance	Roceived During the Year	Accraed Dering	Barmhed During the year	Closing
	States Of periods	2	. 3		*	9	74(45.6)	*	6	10	11	12=9+10	13-(9+10-12)
80	NEBCommercial Bank Ltd.	04.10.3020	1861600	30,000,000		*	30,000,000	600%	960,300	539,500	1,139,000	25	1,500,000
0	NEBCommercial Back Ltd.	08.08.3021	40071	30000000	•	*	30,000,000	600%	497,250	1,017,750	505,750	*	1,515,000
8	AB Burk Ltd	29.11.2021	3731083		20,000,000	85	20,000,000	60096	8	•	600,667		•
51	Union Bank Ltd	29.11.3021	151600		20,000,000	5	20,000,000	6009	200		600,667		0.400
**	Sonali Bank Ltd.	28.11.3022	995092		130,000,000		150,000,000	\$50%			4149,063		
1	Grand	Grand Total	800	1,335,033,188	190,000,000	91,800,000	1,433,233,188	(a) (a)	29,086,398	53,330,062	39,555,477	16,834,813	71,580,667

### 2020-2021

Opening Balance (Principal) 1,405,033,188 Less: Encashment (Principal) 130,000,000 Add: Investment (Principal) 60,000,000 1,335,033,188



# Bangladesh Energy Regulatory Commission Interest Receivable & Received Calculation

As at 30 June 2022

Mark Mark	13-513	133,855	148,662	1,706,580	300,609	931,263	1,117,472	378,694	1,103,785	282,096	304,594	234,920	229,995	347,981	233,726	23,006	12,512	23,834	11,383	12,807	10,886	758,671	1,580,108	361.510
Source Taxt Exclus Duty	H-16+H	13,621	16,518	301,161	33,049	164341	197,301	66,828	194,786	40,782	33,844	41,456	40,587	61,408	41,246	4,166	3,308	4,306	2,044	2,360	1,921	139,883	278,843	902.29
Excla	F				8				8	-			*	-		\.		i,			ś.	•	87	
Searce	a	23,621	16,518	301,161	53,049	164341	197,201	666,8238	194,786	40,782	33,844	41,456	40,587	61,408	40,246	4,166	2,308	4,206	2,044	2,360	1,921	133,883	278,843	200 00
Receivable Dolly	9-(3-4)369-0	157,476	165,180	2,007,741	353,657	1,095,604	1,314,673	445,522	1,398,571	331,878	338,438	276,376	270,983	400,300	274,972	17,771	14,720	28,040	13,627	15,067	12,807	802,554	1,858,951	200.200
No Interest Reserved	-	1,052,490	1,148,425			3,444,190	4474,736	1,088,412	3,385,541	865522	934549	89708	22.43,334	13-6,58	201/492	1,656,280	1,104,028	1,672,472	1,010,054	1,125,428	1,140,323	286,573	12.72,028	937916
Excla		15,000			15,000	000'08	000'08		40,000		•	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	14 000
Source Tex	,	186,381	200,663		1,730	621,916	794,722	192,073	004,507	152,730	103,839	154254	64,135	239,746	161,028	204,932	197,476	297,789	180,892	201,252	200,880	83,219	27,123	44 500
Becoined	3-(17)36075	1,255,871	1,351,088		11,532	4,146,106	5,311,478	1,280,484	4,000,048	1,018,261	1,000,300	1,028,362	2,302,459	1,598,304	1,073,520	1,966,212	1,316,504	1,985,262	1,205,946	1,341,680	1,359,203	354,792	1,514,150	2000 3000
Rate		6.00%	90009	6.00%	6.00%	6.00%	6,00%	3.50%	6,000%	6.00%	6.00%	5.00%	6,00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	4,00%	5,00%	960079	7.00%	-
Principal	3	23,621,403	25,412,317	33,462,349	23,064,599	81,155,841	98,629,626	33,138,030	819'995'68	22,628,030	23,075,300	22,872,488	21,646,008	33,648,493	22,600,418	33,325,634	22,079,408	33,648,894	20,409,773	22,600,418	23,052,601	21,681,481	37,055,500	10 000 000
Rate	-	7,00%	6.30%	5.79%	6.79%	6.00%	6,25%	9400'9	7.00%	9600.9	6,00%	8.00%	6.50%	7.00%	6.00%	6.70%	9,000	7.00%	7.00%	4.00%	6.00%	9600.9	7.00%	1000
Received	-	22,309,016	34007,858	31,454,250	21,008,000	73,545,000	84,250,000	31,530,000	84,565,000	21,530,000	21,800,000	21,603,000	21,105,000	31,773,000	21,518,000	31,708,500	21,008,000	31,773,000	19,306,063	21,518,000	21,773,000	20,000,000	35,000,000	10 000 000
FDRNa	0	102732	12851 03	507340	0547538	1905 000	\$47594	307386	3781	851190	128 5415	96181720	0547595	3786	600	547213	60000	118540	3811	3854	0008,420	\$47204	36038	-
Date		20.05.2018	20.05.2018	810270.00	810270.00	01 04 2019	01 04 3019	01 04 2019	01024010	01.04.2019	01.04.2019	01.04.2019	15,04,2019	15.04.2019	15.04.2019	25.06.2019	26.06.2019	25.06.2019	25.06.2019	25.06.2019	25.06.2019	14.10.2019	14.10.2019	0 100 00 01
Name of Bank	1	Besto Bank Ltd.	IFIC Bank Ltd.	Agrant Bank Ltd.	Janata Bank Ltd.	Some Bank Lod	Junta Bank Lod	Agenci Back Ltd.	Bangladeth Krishi Bank	EXIM Bushing	IFIC Bank Ltd.	Premier Bank Ltd.	Ameta Bank Ltd.	Burgladeth Kristi Burk	Bangladesh Commerce Bank Ltd.	Janua Bank Ltd.	Agenti Bunk Ltd.	Basic Bank Lot	Bungladesh Krishi Bunk	Bangledesh Commerce Bank Ltd.	Premier Bank Ltd.	Arracha Barak Lod.	Bangladesh Knishi Bank	County Daniel Boards and
MERC PDR No.	S. Color	8	96	2.5	88	35	121	138	139	140	140	141	16	146	148	140	150	151	133	150	151	156	157	1000
# £		1.		0	7	w.	0	4		6	10	=	13	2	14	13	16	11	81	93	R	12	82	



FOR No.	Numedilist	å	E S	Received	ğ	Table 1	Re	Received	Source Tax	Exche Daty	Net Interest Received	Bootvalle	Source	Exche	Tare Exclusion Dary	Refer to
	1			-	-			3-01-3-300-0	9			G_0%/6_6-6	91		11-16+11	13-611
160	Sonali Bank Ltd.	20.11.2019	096606	30,000,000	6.00%	33,110,418	5.50%	735,970	110,396	15,000	610,575	1,111,269	166,690		166,690	944,579
191	Soudi Bank Ind	20.11.2019	196606	30,000,000	9,000	33,110,418	3,90%	066'596	141,899	15,000	260'684	95,11,1	166,690	200	166,690	944,579
201	Soradi Bank Ltd.	20.11.2019	905962	30,000,000	6.00%	33,110,418	5.50%	735,970	110,396	15,000	610,575	1,111,269	166,690		166,690	944,579
169	Sonali Bunk Ltd.	20.11.2019	909963	20,000,000	90079	22,064,408	3.30%	480,737	73,611	15,000	402,126	740,537	111,081	28	111,081	029,456
164	Scradi Bank Ltd.	20.11.2019	905964	20,000,000	6.00%	22,064,408	3.50%	400,737	73,611	15,000	402,126	740,537	111,081		111,081	029,456
165	Janta Benklad	19.11.2019	0547225	30,000,000	6.70%	31,708,500	5.25%	734,580	110,187	40,000	384,395	836,972	125,546		125,546	711,426
166	Agreri Beric Ltd.	19.11.2019	507408	40,000,000	4,00%	42,013,000	5.40%	1,429,342	214,401	5.50	1,214,941	1,405,335	210,800	•	210,800	1,194,535
167	Agneri Burk Ltd.	19.11.2019	900000	30,000,000	6.00%	31,530,000	5.40%	729,725	109,459		620,366	1,054679	158,302		158,302	F17,508
169	Bangladeth Kristic Bank	19,11,2019	2865	20,000,000	7.00%	21,163,000	7.00%	729,410	109,412	15,000	604,999	906,306	135,796	· ·	135,796	769,510
172	BRAC Busk Ltd.	19.11.2019	48006	10,000,000	90009	10,734,542	6.00%	171,753	25,763		145,990	196,967	129,625	100	129,625	269,342
621	Soudi Bank Ltd.	30.12.3019	196606	90,000,000	6,00%	35,137,438	3,00%	1,577,340	136,601	000'00	1300,739	1,417,800	212,670		212,670	1,305,139
174	Janua Banklad	30.12.2019	0547231	60,000,000	6.70%	63,060,000	5.50%	1,812,975	271,946	40,000	1,501,029	1,734,150	200,123		280,123	1,474,028
175	Basic Bank Ltd.	30.12.2019	118846	10,000,000	7.00%	10,627,500	9600.9	371,962	37,196	15,000	319,766	330,596	48,089	2.8	48,089	772,507
170	Social Internic Benk Ltd.	30.12.2019 10512307	10512307	10,000,000	6.50%	10,945,000	6.50%	366,712		3	320,141	225,285	22,528	200	22,528	302,756
180	Sonali Bank Ltd.	26.01.20.20	909970	20,000,000	6.00%	22,061,255	3,00%	930,719	138,108	15,000	767,611	471,866	70,780		70,780	401,086
181	Junta Book LAL	27.01.30.30	0547235	20,000,000	0.00%	21,147,500	90009	722,540	108,381	15,000	509,150	542,786	81,418		81,418	461,368
182	Agneri Bank Ltd.	26.01.2020	0507416	20,000,000	6.00%	21,005,000	3.60%	971,548	145,732	0000000	825,816	309,116	31,367		31,367	177,349
180	Bungladesh Kristsi Bunk	26.01.20.20	3836	20,000,000	7.00%	21,175,000	6.50%	783,769	117,565	15,000	651,304	586,785	515,88		88,317	500,465
185		26.01.2020	02198119	20,000,000	6.50%	21,345,000	5.00%	728,387	109,238	15,000	604,129	456,546	68,882		68,482	388,064
187		35.01.30.30	200849	10,000,000	7.50%	10,762,000	7,50%	459,627	68,944	15,000	375,683	18236	51,792		51,792	689'982
188	NRB Commontal Bank Ltd.	04.10.20.20	72-67-600		0.00%	30,000,000	6.00%	670,000	100,500	30,000	539500	1,340,000	201,000		201000	1,139,000
189	NRB Commercial Bank Ltd.	09.09.2021	40071		0.00%	30,000,000	6.00%	1,215,000	182,250	15,000	1017,750	995,000	89,250		89,250	505,750
190	ABBaktod	29.11.3021	3731033		- Control	30,000,000	6.00%					706,667	106,000		106,000	600,667
161	UnionBankLot	29.11.3021	151600		00	20,000,000	9,000	. S			*	706,667	106,000	•	106,000	190,000
192	Sonali Bank Lhi.	28.11.30.22	995092			150,000,000	5.50%	S SS	*	40,000		4,881,250	712,188		732,188	4.149,043
			Grand Total	Patral				CT 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	A	2000	CV CC V CC VC	0.0000000000000000000000000000000000000			77607550	





